

**POWER COST ADJUSTMENT RIDER**

Changes in Connexus Energy’s wholesale power cost will be reflected by use of a power cost adjustment (PCA). The PCA is applied to all retail kWh sales, excluding certain contract sales and energy sold for certain load management programs.

Each year, the Connexus Energy Board of Directors will approve a budget for the following year, which includes a PCA for the same budget period. The PCA will factor in:

- Actual versus planned market prices for Midcontinent Independent System Operator (MISO) energy, capacity, and energy hedging.
- Actual versus planned MISO transmission market prices.
- Actual versus planned legacy portfolio costs.
- Other appropriate adjustments as approved by the Board of Directors.

2024 Retail Power Cost Adjustment in \$/kWh	
Effective Billing Date – 1 <sup>st</sup> of Each Month	
January	-\$0.006883
February	-\$0.006319
March	-\$0.007264
April	-\$0.007559
May	-\$0.007803
June	
July	
August	
September	
October	
November	
December	

**REFERENCE**

Board Minutes: 12-16-99, 02-15-01, 12-15-05, 12-11-06, 12-20-07, 09-25-08, 12-18-08, 12-15-11, 12-15-22

**COMMUNITY SURCHARGE RIDER**

In certain communities, bills are subject to a monthly surcharge. The surcharge is imposed upon the Company by a community and applied to the electric bill before any other taxes or surcharges

The Company remits 100% of the surcharge collected from the members to the local unit of government.

Communities and their respective surcharge are:

City	Residential	Small C&I Non-Demand	Small C&I Demand	Large C&I	Institutional (Schools)	Public Street Lighting	Municipal Pumping Non-Demand	Municipal Pumping Demand	Effective Date	Expiration Date
Anoka	.004/kwh	.004/kwh	.004/kwh	.004/kwh	-	.004/kwh	.004/kwh	.004/kwh	8/25/2015	8/25/2035
Big Lake	\$4.00	\$8.00	\$8.00	\$8.00	-	-	-	-	6/25/2014	6/25/2029
Centerville	\$4.00	\$8.00	\$8.00	\$8.00	-	-	-	-	1/27/2016	1/27/2036
Champlin	\$3.98	\$10.78	\$45.33	\$158.66	-	\$19.26	\$19.26	\$19.26	11/24/2008	11/24/2028
Circle Pines	3.00%	3.00%	3.00%	-	-	3.00%	-	-	10/14/2008	10/14/2028
Coon Rapids	4.00%	4.00%	4.00%	4.00%	-	4.00%	4.00%	4.00%	12/7/2013	12/7/2033
Dayton	\$4.00	\$12.00	\$45.00	\$200.00	-	\$16.00	\$16.00	\$16.00	9/10/2019	9/10/2039
Elk River	\$5.00	\$25.00	\$70.00	\$100.00	-	-	-	-	4/20/2013	4/20/2033
Forest Lake	\$4.00	\$2.50	\$2.50	\$75.00	-	\$7.50	\$2.50	\$2.50	1/28/2013	1/28/2033
Isanti	\$5.00	\$5.00	\$5.00	\$5.00	-	\$5.00	\$5.00	\$5.00	9/1/2015	9/1/2035
Lexington	\$4.00	\$6.50	\$40.00	-	-	-	-	-	12/20/2012	12/20/2032
Princeton	\$1.50	\$2.50	\$2.50	\$55.00	-	-	-	-	11/1/2018	11/1/2038
Spring Lake Park	\$0.80	\$1.20	\$8.50	\$50.00	-	-	-	-	1/5/2015	1/5/2035
St. Cloud	3.00%	3.00%	3.00%	3.00%	-	3.00%	3.00%	3.00%	9/13/2021	9/13/2041
Vadnais Heights	\$4.00	\$6.00	\$26.00	\$120.00	-	-	-	-	6/25/2014	6/25/2029
Wyoming	\$3.75	\$3.75	\$25.00	\$150.00	-	-	-	-	2/2/2022	2/2/2042

---

## **RENEWABLE ENERGY RIDER**

---

### **Availability**

This rider is available upon request to all Connexus Energy retail members. If the total program demand for renewable energy exceeds supply, this rider may be temporarily limited or closed to new members requesting renewable energy.

### **Type of Service**

Members can contract to have their electric energy supplied by a renewable resource generated from wind turbines and/or solar arrays located in Minnesota.

### **Monthly Rate Premium**

The following premium will be paid for renewable energy:

- \$0.50 per 100 kWh of renewable energy; or
- \$10.00 whole-house monthly solar adder (based on 850 average monthly kWh)
- \$5.00 half-house monthly solar adder (based on 425 average monthly kWh)

This premium is in addition to all other fees and charges presently paid by the member.

### **Conditions of Service**

#### **Surcharge**

In certain communities, bills are subject to a surcharge as described in the surcharge rider.

---

## SMART THERMOSTAT CREDIT RIDER

### **Availability**

Available to members on a residential rate or the small commercial rate with a qualifying Wi-Fi thermostat with internet connection and enrolled through our portal.

Service under this rider is subject to the established rules and regulations of Connexus Energy.

### **Description**

On days when demand for electricity peaks, communication is sent directly to the member notifying them of an upcoming peak demand event.

Approximately two hours before the event is scheduled to begin, the thermostat will automatically adjust to pre-cool the premises (two degrees cooler than the normal setting). When the peak demand period begins, the thermostat will automatically adjust the temperature to four degrees warmer than the normal setting. At the end of the peak period event, the thermostat will return to its normal settings.

Peak demand events will typically occur one to four times a month for two to four hours in duration.

### **Monthly Credit**

During the summer months of June, July, and August, participants will receive a credit in exchange for allowing Connexus Energy to adjust their thermostat settings.

June-August @ \$10.00/month/qualifying thermostat

### **Conditions of Service**

The member must participate in the Smart Thermostat Credit Rider for a full control season (June, July, and August). Early termination will require repayment of the one-time enrollment rebate associated with the Bring Your Own Thermostat (BYOT) program or if the member received a free thermostat with free installation, the member will be assessed a charge equivalent to the market value of the thermostat and services received.

---

## PEAK-TIME REBATE RIDER

### **Availability**

Available to individual residential member-consumers not on a distribution generation rate.

### **Description**

Members registered in the Peak-Time Rebate (PTR) program will receive notice up to 24 hours in advance of an upcoming event. The notice will include the peak-time period that members can reduce their energy use for the rebate. If the participant reduces their energy use, as compared to a calculated baseline, they will receive a rebate on their following monthly bill.

### **Baseline Calculation**

An average, hourly member usage profile will be calculated from the three highest usage days from the ten previous non-event days before a peak-time event. This average, hourly member usage profile will be used to quantify the energy reduced during peak-time events.

In the event that meter data is not available to complete the baseline and credit calculation, a credit of \$5.00 will be given per event.

### **Monthly Rate**

Participants will receive a credit for reducing their usage during declared peak-time events. The energy reduction eligible for the rebate is calculated baseline less the actual usage. If a member does not reduce their usage during peak-time events, as compared to their calculated baseline, there is no penalty to the member.

Summer (June, July, and August) \$1.00 per kWh reduced

### **Conditions of Service**

1. The member can opt-out of the PTR program at any time.
2. Service under this rider is subject to the established rules and regulations of Connexus Energy.